TECHNICAL UNIVERSITY OF MOMBASA

## Faculty of Engineering and Technology in Conjunction with Kenya Institute of Highways \& Building Technology (KIHBT)

DEPARTMENT OF ELECTRICAL AND ELECTRONIC ENGINEERING

UNIVERSITY EXAMINATION FOR 2017/2018:

HIGHER DIPLOMA IN TECHNOLOGY ELECTRICAL POWER ENGINEERING<br>EEP 3204: ELECTRICAL POWER SYSTEMS III END OF SEMESTER EXAMINATION

SERIES: DECEMBER 2017

TIME: 2 HOURS

## DATE:Pick DateSelect MonthPick Year

## Instructions to Candidates

You should have the following for this examination
-Answer Booklet, examination pass and student ID
This paper consists of FIVE Questions; each question carries 20 Marks. Attempt any THREE Questions.
Do not write on the question paper.

## Question ONE

a. Explain the following with reference to overhead transmission lines
i. Feranti effect
ii. Corona formation

## iii. Corona effects

iv. Methods of minimizing corona effects
(10 marks)
b. Derive the expression for the disruptive critical voltage Vo
(5 marks)
c. A three phase overhead line comprising three conductors each of diameter 2.54 and symmetrically spaced 1.83 M between centres has an irregularity factor of 0.8 . If the atmospheric pressure is 73.7 cm of mercury and the temperature is 15.60 C . Determine the disruptive critical voltage

## Question TWO

a. State FIVE methods of power system voltage control
(5 marks)
b. Explain
i. the limitation of voltage control by variation of excitation at send end.
ii. the use of a synchronous modifier in a power system
(5 marks)
c. A $3 \Phi$ overhead line has a per phase resistance of $6 \Omega$ and reactance of $20 \Omega$. The sending end voltage is maintained at 66 KV and the receive end is maintained at 66 KV by a synchronous modifier. The receive end power is 75 MW at 0.8 pf lagging. Determine the MVAr capacity of the synchronous modifier.
(10 marks)

## Question THREE

a. Explain why neutral of a high voltage system is usually solidly grounded while that of a medium voltage is grounded through a resistor or tuned reactor.
b. With the aid of a diagram explain the method of earthing through a voltage transformer and state its advantages
c. i. Explain the Petersen coil methods of neutral grounding and state its advantage.
ii. A 33 KV three phase overhead line has each of its conductors having a capacitance to earth of 0.4 microfarad. Neglecting the power loss in the coil. Determine the inductance and KVA rating of a correctly tuned arc suppression coil (Petersen coil)

## Question FOUR

a. i. State the necessary characteristics of a protective system,
(ii) Distinguish between a unit and non-unit protective system.
b. i. Factors determining arc resistance
ii. Factors that maintain an arc between contacts
(6 marks)
c. Explain the methods of arc extinction and how each is achieved.

## (6 marks)

d. Explain why a self-blast oil circuit breaker takes much longer to extinguish the arc developed when breaking low currents than when high fault currents are interrupted.
(2 marks)

## Question FIVE

a. State the causes of high voltage surges in transmission lines.
(3 marks)
b. Explain a travelling wave and how it develops on an overhead line
c. Explain why a transmission line is terminated to station apparatus through a short length of cable.
d. An overhead line having an inductance of $0.187 \mathrm{mH} / \mathrm{km}$ and a capacitance of $0.217 \mu \mathrm{~F} / \mathrm{km}$. If a voltage surge of 50 KV travels towards the junction from the line end and then from the cable end determine the transmitted and reflected waves of voltage and current.
(10 marks)

